## **Internal Carbon Pricing**

Company Name: D.M. Wenceslao & Associates, Inc. (DMW)

Date: December 2024

D.M. Wenceslao & Associates, Inc. (DMW) recognizes that climate-related risks and opportunities have material implications for long-term value creation. To embed climate considerations into business planning and decision-making, the company developed **Internal Carbon Pricing (ICP) framework**. By assigning a notional cost to greenhouse gas emissions associated with operations, investments, and supply chains, DMW seeks to strengthen its ability to manage transition risks, capture low-carbon opportunities, and align with global best practices.

The Internal Carbon Pricing initiative is designed to:

- Conduct cost-benefit analyses that integrate carbon costs into project feasibility, ensuring accurate evaluation of environmental and financial trade-offs.
- Drive energy efficiency by creating a direct financial signal to reduce energy consumption and emissions intensity.
- Support low-carbon investments by prioritizing projects that minimize exposure to future carbon costs.
- **Incentivize climate considerations in decision-making** across departments, embedding sustainability into corporate governance and capital allocation.
- Integrate climate-related issues in risk assessments, strengthening the Enterprise Risk Management framework.
- Identify and seize low-carbon opportunities in development, leasing, and estate management, enhancing competitiveness and tenant
  value propositions.
- Influence corporate strategy and financial planning by incorporating carbon costs into budget setting, investment pipelines, and long-term masterplanning.
- Navigate evolving regulations by proactively internalizing potential carbon pricing policies and aligning with anticipated compliance requirements.
- Address upstream value chain emissions by extending carbon cost considerations to supplier engagement and procurement standards.
- Support climate-related policies and targets by ensuring progress toward DMW's GHG reduction commitments and renewable energy goals.
- Set a carbon offset budget that enables the company to responsibly neutralize residual emissions where abatement is not feasible.
- Stress test investments against different carbon price scenarios, ensuring resilience under future transition risk pathways.

ELECTRICITY	2021	2022	2023	2024				
GHG Emissions Scope 2 (Tons								
CO2)	1,884.00	2,429.00	5,383	7,292				
884.2 lbs CO2/MWh $\times$ 1 metric ton/2,204.6 lbs $\times$ 1/(1-0.073) MWh delivered/MWh generated $\times$ 1 MWh/1,000 kWh $\times$ = 4.33 $\times$ 10-4 metric tons CO2/kWh								
US\$Carbon Tax (Assuming US\$50								
carbon tax per ton)	94,200	121,450	269,150	364,600				
https://business.inquirer.net/352352/ph-looking-into-carbon-tax-viability								
Peso Equivalent at 1USD=57Php	5,181,000	6,679,750	14,803,250	20,782,200				
Revenues	3,446,712,914	4,220,264,810	4,098,961,536	3,695,722,975				
Percentage of Revenues	0.2%	0.2%	0.4%	0.6%				

FUEL	2021	2022	2023	2024
	0.10	0.40 =		
Total Scope 1 GHG Emissions	843	810.7	1453.7	975.1
US\$Carbon Tax (Assuming US\$50				
carbon tax per ton)	42,155	40,535	72,685	48,755
Peso Equivalent at 1USD=57Php	2,318,525	2,229,425	4,143,045	2,681,525
Revenues	3,446,712,914	4,220,264,810	4,098,961,536	3,695,722,975
Percentage of revenues	0.1%	0.1%	0.1%	0.1%

	2021	2022	2023	2024
Total Carbon Tax	7,499,525	8,909,175	18,946,295	23,463,725
Percentage of revenues	0.22%	0.21%	0.46%	0.63%